No. of Pages: 3	Date: 10.4.02	Audit #:
Name: Dean Stanley	Name: Joe Toussaint	
Customer: Kenergy Corp.	Company: The Cincinnati Gas & Electric Company.	
Fax: 270.686.5981	Fax: (513) 419-5523	
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## CONFIRMATION LETTER POWER SALE PURSUANT TO THE MASTER POWER SALE AGREEMENT BETWEEN THE CINCINNATI GAS & ELECTRIC COMPANY AND KENERGY CORP. DATED AS OF SEPTEMBER 30, 2002

This Confirmation Letter Agreement contains the mutual and respective understandings between Kenergy Corp. ("Kenergy" or "Customer") and The Cincinnati Gas & Electric Company ("CG&E" or "Seller") regarding the specific terms and conditions of service and the characteristics for the sale of power pursuant to the Master Power Sale Agreement between CG&E and Customer dated September 30, 2002.

Product:	Firm Energy with Liquidated Damages for each hour of each day
	service is required to be provided during the term of the Agreement (7
	x 24 schedule). Kenergy, its successors or assigns, may not resell the
	energy delivered hereunder except to Alcan Aluminum Corporation.
Term:	January 1, 2004 through December 31, 2004
Quantity and	CG&E shall deliver and Kenergy shall receive or pay for 50 MW of
Scheduling:	energy ("Contract Quantity") for each and every hour of the Term
	(100 percent load factor). No further scheduling is required of
	Kenergy
Energy Charge:	\$ 28.35/MWh for all energy pursuant to this confirmation.
Delivery Points:	CG&E shall deliver energy into any available Big Rivers Electric
	Corporation ("Big Rivers") transmission interface (including any
	busbar of any generating facility within the Big Rivers Control Area)
	of its choosing. Such delivery interface shall be determined by CG&E
	in its sole discretion and subject to change as necessary or desired in
	CG&E's sole discretion. Title to the energy shall pass to Kenergy at
	the Delivery Point. Kenergy shall obtain all necessary transmission
	service on the Big Rivers system.

The following are the Pricing Terms and Conditions of Service for the Transaction:

Unwind Costs;	(1) To the extent that Kenergy fails to obtain all KyPSC approvals
additional	necessary to perform its obligations under this Agreement, CG&E will
representations and	be entitled to collect as damages fifty (50) percent of all costs that it
1 -	
warranties:	incurs to "unwind" or dissolve transactions entered into by CG&E to
	hedge the instant agreement ("Unwind Costs"). (2) Neither Kenergy,
	its successors or assigns, nor Alcan, its successors or assigns, nor
	CG&E, its successors and assigns, will request or encourage the
	KyPSC (or encourage or solicit any other person to request or
	encourage the KyPSC) to reject or modify Kenergy's application for
	the acceptance and approval of the tariff and/or contracts that
	contemplate this Agreement ("Counterpart Retail Agreement(s)"). To
	the extent that Kenergy, its successors or assigns, or Alcan, its
	successors or assigns, breaches this provision, CG&E will be entitled
	to collect as damages from Kenergy one hundred (100) percent of all
	Unwind Costs. To the extent that CG&E, its successors or assigns
	breaches this provision, Kenergy shall be entitled to collect as
	damages from CG&E, for the benefit of Alcan, the positive difference,
	if any, between its replacement cost per unit of power at the Delivery
	Point and the Energy Charge for energy required to be delivered under
	the Agreement. (3) To the extent the KyPSC either approves or
	accepts the Counterpart Retail Agreement(s), neither Kenergy, its
	successors or assigns, nor Alcan, its successor or assigns, nor CG&E,
	its successors and assigns, will request or encourage the KyPSC (or
	encourage or solicit any other person to request or encourage the
	KyPSC) to rescind, alter or amend any order approving the
	Counterpart Retail Agreement(s), the affect of which may alter the
	terms of this Agreement ("Post Acceptance/Approval
	Modification(s)"). Post Acceptance/Approval Modifications caused by
	Kenergy will not serve to relieve Kenergy of its obligations under this
	Agreement. With respect to Nos. 2 and 3 above, Kenergy will use all
	reasonable efforts to contest and defend any motion adverse to this
	transaction.
	Unwind Costs shall be determined exclusively by CG&E in any
	commercially reasonable manner. Unwind Costs shall be equal to an
	amount for each MW equal to the positive difference, if any, obtained
	by subtracting the per unit Replacement Price from the per unit
	Energy Charge above. Replacement Price means the price per unit at
	which CG&E, acting in a commercially reasonable manner, resells the
	Power not received by Kenergy (adjusted to reflect the difference in
	transmission costs, if any) or, at CG&E's sole option, the market price
	for such quantity of Power at the Delivery Points during the
	applicable period of delivery as determined by CG&E in a
	commercially reasonable manner.

IN WITNESS WHEREOF, each of the Parties has caused this Agreement to be executed as of the date and year designated below.

Customer: Kenergy Corp

By: ul Name: Dean Stanley

Title: President and CEO

Date Signed: /0-18-02

Seller: The Cincinnati Gas & Electric Company

oussaint of By: Name: Joseph W. Toussaint

Title: Executive Vice President

10/4 Date Signed: